Table 21. PAD District 5 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, December 2021 (Thousand Barrels)

	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	24,898			34,034	3,289	746	-2,254	64,192	1,028	0	46,748
Hydrocarbon Gas Liquids	2,232	-6	205	1,367	1,566		-1,273	3,788	1,488	1,360	3,596
Natural Gas Liquids	2,232	-6	-19	1,367	1,566		-1,273	3,788	1,488	1,150	3,546
Ethane			-	-	-		-,		0	0	-,
Propane	256		946	869	291		-512		821	2,053	1,670
Normal Butane	586	_	-1,094	498	1,127		-713	2,151	603	-924	1,513
Isobutane		_	129	_	148		-41	574	_	13	334
Natural Gasoline	1,121	-6		_	_		-21	1,063	65	8	29
Refinery Olefins			224	_	_		14			210	50
EthylenePropylene			212				_ 0			212	_ 16
Normal Butylene			12	_	_		14			-2	34
Isobutylene			-	_	_		0			0	0
·				2 254	0.500	925			400		_
Other Liquids		1,178		2,351	9,582	-835	716	9,015	496	2,050	51,500
Other Hydrocarbons		1,179		608	4,921	1,579	134	6,788	281	1,084	4,992
Hydrogen				_		1,510		1,510		0	
Oxygenates (excluding Fuel Ethanol)											
Renewable Fuels (including Fuel Ethanol)		1,179		608	4,921	69	134	5,278	281	1,084	4,992
Fuel Ethanol		251		_	4,243	69	-172	4,479	257	0	2,357
Renewable Fuels Except Fuel Ethanol		928		608	677		306	799	24	1,084	2,635
Other Hydrocarbons				-	-	-	4 205	4 000	-	-	40.000
Unfinished Oils		0		938 805	4.661	-2.414	-1,325 1.907	1,222 1.005	75 140	966 0	18,933
Motor Gasoline Blend.Comp. (MGBC)		0		605	1,866	-2,414	1,907	529	140	0	27,575 13,831
Conventional		0		805	2,795	-2,107	879	476	138	0	13,744
Aviation Gasoline Blend. Comp.				-	-	-2,107	-	-	-	_	-
Finished Petroleum Products		46	82,575	3,032	2,226	2,345	-711		7,262	83,674	31,866
Finished Motor Gasoline		39	44.381	618	71	2,345	355		1,680	45,420	2,074
Reformulated		_	31,040	-		605	2		- 1,000	31,643	16
Conventional		39	13,341	618	71	1,740	353		1,680	13,776	2,058
Finished Aviation Gasoline			107	_	-	·	89			18	316
Kerosene-Type Jet Fuel		7	11,763	1,730	307		-1,381		930	14,258	8,066
Kerosene		_	16	_	-		14		-	2	35
Distillate Fuel Oil		-1	14,915	320	1,411		-137		1,776	15,007	12,413
15 ppm sulfur and under		-1	14,199	320	1,411		1		1,311	14,617	11,610
Greater than 15 ppm to 500 ppm sulfur		_	508 208	_	_		10 -148		334 131	164 225	267 536
Greater than 500 ppm sulfur Residual Fuel Oil			2,135	251	_		-420		7	2,799	4,350
Less than 0.31 percent sulfur			2,100	201	_		-114		NA	NA	1,089
0.31 to 1.00 percent sulfur			572	36	_		22		NA	NA.	435
Greater than 1.00 percent sulfur			1,561	215	_		-328		NA	NA	2,826
Petrochemical Feedstocks			-	_	-		0			0	2
Naphtha for Petro. Feed. Use			_	_	_		0			0	2
Other Oils for Petro. Feed. Use			_	_	_		-			_	_
Special Naphthas			21	-	_		-26		_	47	18
Lubricants			531	- 70	-		55		72	404	949
Waxes Petroleum Coke			3,940	70	3		336		2,768	66 839	1,335
Marketable			3,940	_	3		336		2,768	-35	1,335
Catalyst			874						2,700	874	
Asphalt and Road Oil			761	43	434		404		23	811	2,222
Still Gas			3,603							3,603	´
Miscellaneous Products			402	_	-		0		0	402	87
Total	27,130	1,218	82,780	40,784	16,663	2,256	-3,523	76,995	10,274	87,084	133,711

^{-- =} Not Applicable.

⁼ No Data Reported.

NA = Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.
3 Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B,

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix E Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

5 Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock

change, minus refinery and blender net inputs, minus exports.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.